

SIMULATION MODEL IN TRNSYS OF A SOLAR HOUSE FROM BRAȘOV, ROMANIA

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Abstract. Energy consumption in buildings is a large share of the world's total end use of energy. Residential and commercial buildings require approximately 35% of the end use of energy, in addition to this energy is used for buildings also in the industry. In this context the paper proposes the energetically analysis for a small-scale modern station, providing solar heat to a solar house with 2 floors, located in the city of Brașov, România. The paper describes the location, size and thermal regime of the solar house; there are also presented the heating system facility and equipment components, designed for the solar house located in Transilvania University Campus. Based on the achieved simulations it is shown that compared to the ordinary control the energetically-based control provides remarkable advantages and savings concerning the auxiliary heating energy. This result should be valid for any systems similar to the particular one in Brașov.

Key words

Building energy system simulation, TRNSYS, small-scale system, energetic analysis, dynamic simulation.

1. Introduction

Energy consumption in buildings represents a large share of the world's total end use of energy. Residential and commercial buildings require approximately 35% of the end use of energy, in addition to this energy is used for buildings also in the industry. Globally, buildings account for close to 40% of total end use of energy. Given the many possibilities to substantially reduce buildings' energy requirements, the potential savings of energy efficiency in the building sector would greatly contribute to a society wide reduction of energy consumption. By reducing buildings' energy consumption, a nation can reduce dependency on imported energy and strengthen its strategic position.

Moderation of energy-end use in buildings will also reduce greenhouse gas emissions and pollution produced by the combustion of fossil fuels. This environmental benefit appears on two scales, local and global. Because

much of buildings' demand for energy requires local energy combustion in individual heating systems or district heating, reduced energy demand improves air quality at the local level. In particular in developing countries a reduced demand for energy requires fewer power plants, thereby delaying or obviating the construction of new generation and grid capacity and enabling communities to devote public funds elsewhere. Given the potential scale of energy savings across the building sector, reduced demand for energy and fossil fuels can substantially contribute to a nation's compliance with domestic or supranational targets for the reduction of greenhouse gas emissions [1].

Economic strategy of sustainable development clearly requires the promotion of energy efficiency and the rational use of energy at national level. Specific consumptions of heat and hot water in România amounts to approximately double compare with those in European Union countries, as a direct consequence the pollutant emissions are higher.

The specific actual situation in România requires the introduction of government policy priorities, the policy of energy efficiency at wide scale. Due to the strong decline of internal hydrocarbons resources, and in the perspective of economic growth, it becomes obvious that, if we maintain the current usage of energy, energy import dependency will increase, further aggravating the external deficit, which will lead to the increase of external debt.

It is emphasized that the annual energy consumption of a building, regardless of its intended use, thermal energy for heating and hot water consumption represents the main annual energy consumption by about 75%. For the overall residential buildings in România, the efficiency of the supply for heating, hot water and cooking is only 43% of the amount of heat provided by the sources; for Bucharest, it is of 63%, but still unacceptably low.

The same principle is taken into account by using radiant floor. The heating box is secured by a heat pump system with a horizontal ground-water type, the 10kW installed on the plateau in the vicinity. Hot water demand is supplied by a system of six flat thermal collectors and three vacuum tubes, installed on the roof. The cooling and air conditioning, in the summer, will also be provided by the solar system. The excess hot water will be used in the gym's locker room which is posted directly under the Solar House.

The first floor is used as a work space for 12 PhD. Students and the second floor is used for official meetings and presentations.

3. Water heating load

For Braşov, the monthly inlet water temperature varies from 8-10 °C in the winter and 10-12 °C in the summer. The monthly mean temperatures for Brasov urban area are presented in Table I. The temperatures were measured with a Delta T weather station, positioned near the solar house, from October 2005 since present.

Table I. - Monthly mean temperatures in Braşov

Month	Temperature [°C]
January	-1,72
February	0,08
March	4,51
April	10,22
Mai	14,84
June	18,42
July	20,30
August	19,53
September	14,29
October	9,98
November	4,44
December	-0,23

In the present study, an averaged hot water consumption of 60 l/day is considered, based on a close monitoring. The hot water consumption depends on the season of the year, time of the day and geographical parameters also of the nature of the work developed in the building [2].

Table II. - Characteristics of the installation

Components	Characteristics
DHW	Volume: 2x 1000 liters
Heat pump	Ground source heat pump; heating power: 10kW
Boreholes	Number: 6x 100m at 1.5 – 2 m depth
Soil	Dry clay soil with specific extraction power of $q_E = 20 [W/m^2]$
Heating/Cooling floor	190m ²
Total building surface	250m ²

A simple scheme of the water circulation is presented in Figure 3. During the cold period (October – March), because the intensity of the solar radiation is low, the heat pump (A) will take over also the domestic hot water preparation and the heating of the building. In the summer (April- September) the solar collector system (B)

The hourly distribution of hot water consumption in the solar house is presented in Figure 2.

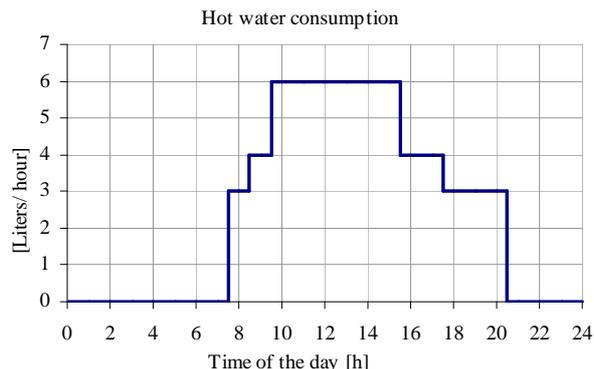


Fig. 2. Daily hot water consumption profile

4. Description of the power generation system

HVAC systems maintain a building's comfortable indoor climate through Heating, Ventilation and Air Conditioning (Cooling). These systems profoundly influence energy consumption in buildings. Without heating, cooling and ventilation systems there would be no energy consumption in the building, since it would be totally dependent on outdoor conditions.

The heat requirement of the building is acquired by a heat pump plant, operating after a bivalent scheme: radiant low temperature floor heating for rooms at level 1 and 2 of the building and domestic hot water preparation. The heat from the soil is extracted through collectors located on the platform area nearby. The capturing field is composed of 6 x 100m loops of pipe. The pitch of the loops is about 1m. It has been provided an expansion tank of 25 l and a circulation pump on the primary circuit.

The secondary part of the installation comprises a heat accumulator of 300l and two bivalent boilers of 1000l. As an auxiliary source for peak loads a wall-mounted boiler of 11.8kW has been provided. The other installation characteristics are presented in Table II.

will be mainly used for the domestic hot water preparation and the heat pump will be used for cooling the building, when necessary.

Having both, heat pump and solar collectors, the use of the auxiliary heater (wall-mounted boiler - C) is reduced

to a minimum [3]. The auxiliary heater turns on only in the peak loads. The system produces domestic hot water stored in a bivalent tank (D) and water for space heating

stored in tank (E). The heated water in the tank (E) goes to the two low temperature radiant floors.

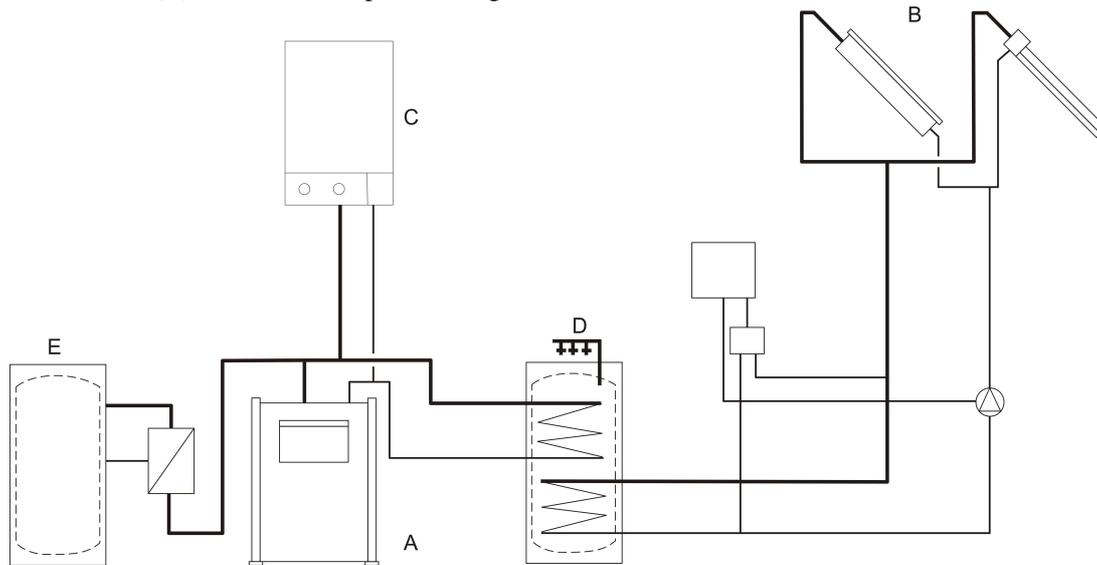


Fig. 3. Simple scheme of the installation

5. Dynamic simulation of the system behavior

TRNSYS is a complete and extensible simulation environment for the transient simulation of thermal systems including multi-zone buildings. It is used by engineers and researchers around the world to validate new energy concepts, from simple domestic hot water systems to the design and simulation of buildings and their equipment, including control strategies, occupant behavior, alternative energy systems (wind, solar, photovoltaic, hydrogen systems), etc. [4].

To calculate the thermal load for heating/cooling, ventilation or air conditioning of any building,

appropriate climate information of the building location are needed (e.g. the sizing of the heating systems require information on climatic parameters, which give the extreme conditions which the installation must meet) [5].

Numerical simulations were carried out using TRNSYS software, one of the most important building energy simulation software, that is used by engineers and researchers around the world to validate new energy concepts, from simple solar domestic hot water systems to the design and simulation of buildings and their equipment, including control strategies, occupant behavior, alternative energy systems (wind, solar, photovoltaic, hydrogen systems), etc. The TRNSYS solar house HVAC system is represented in Figure 4.

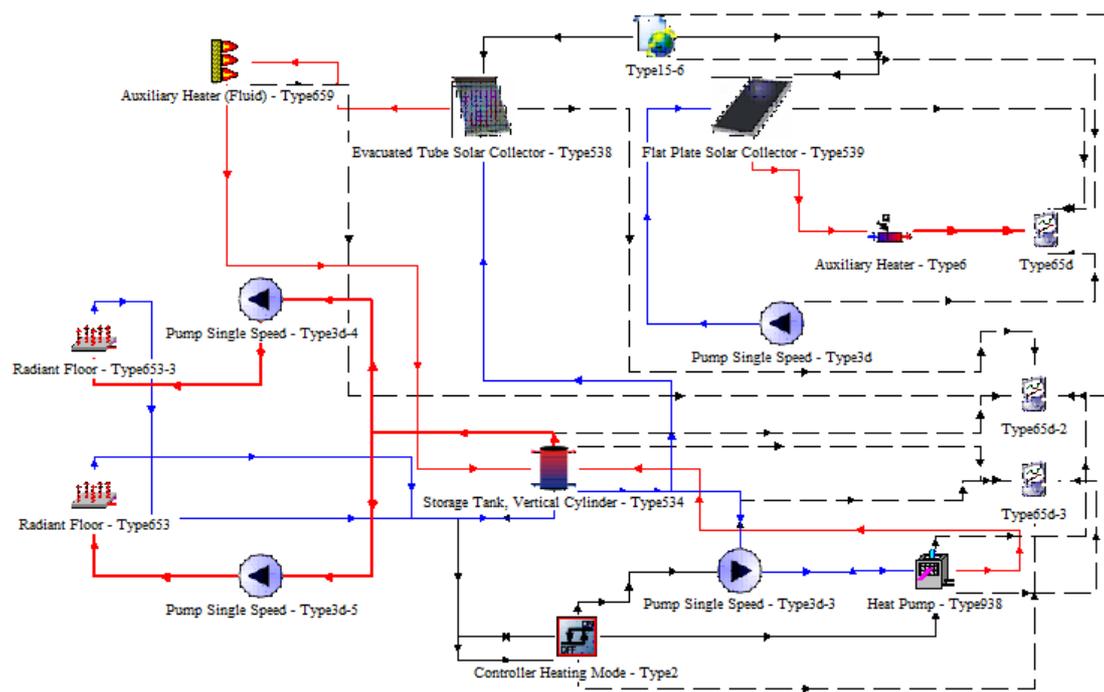


Fig. 4. TRNSYS model

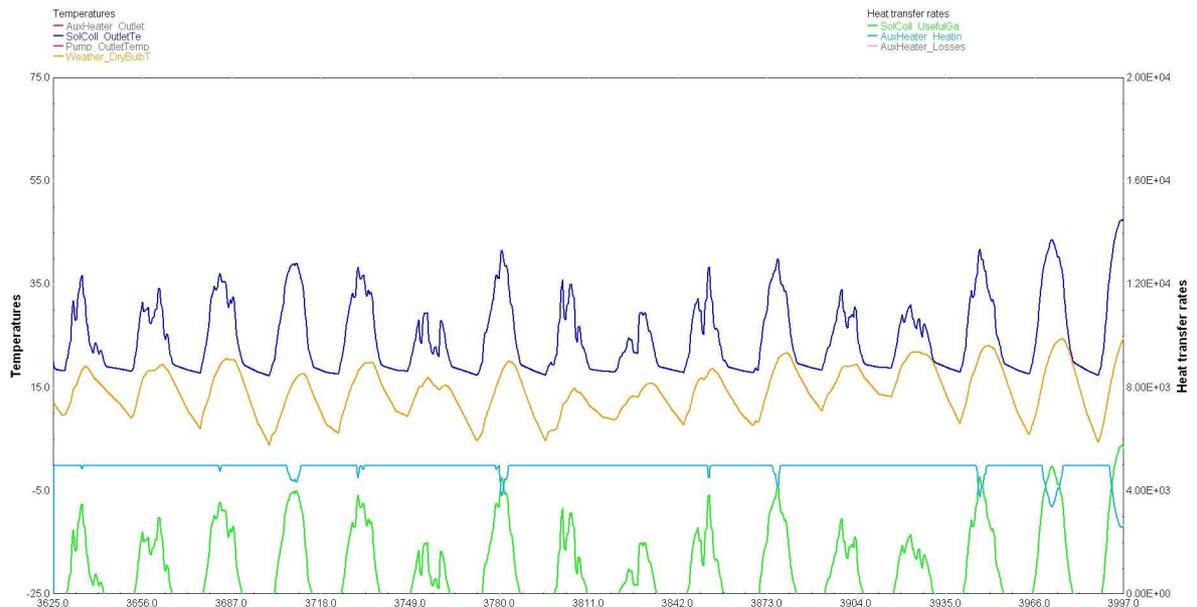


Fig. 5. Hot water production - June

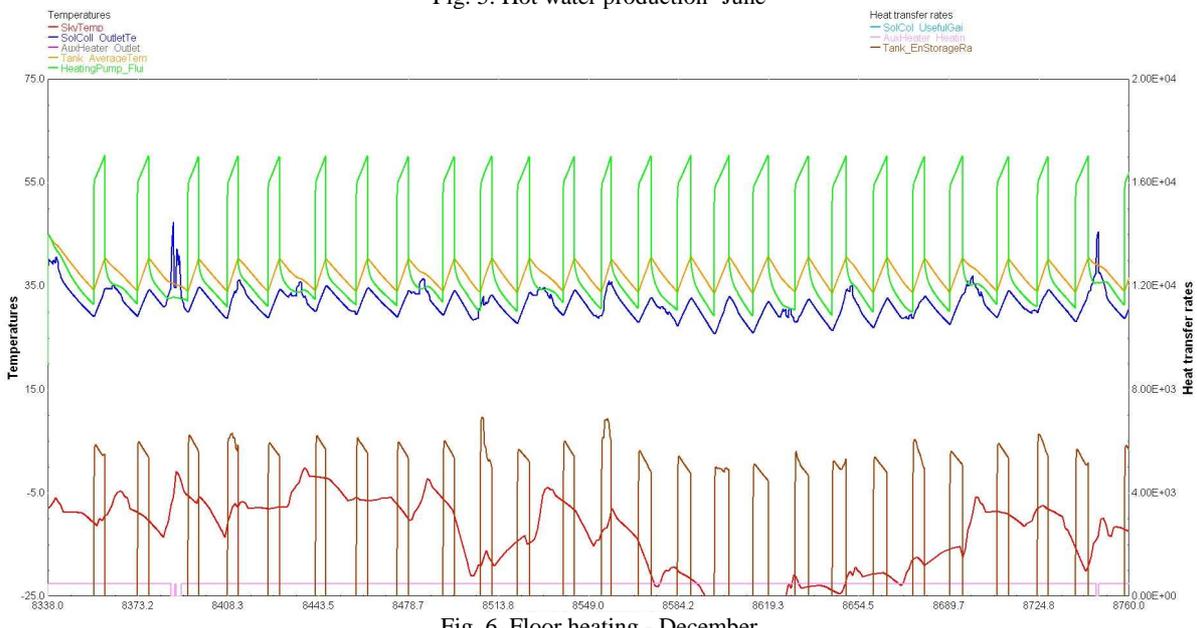


Fig. 6. Floor heating - December

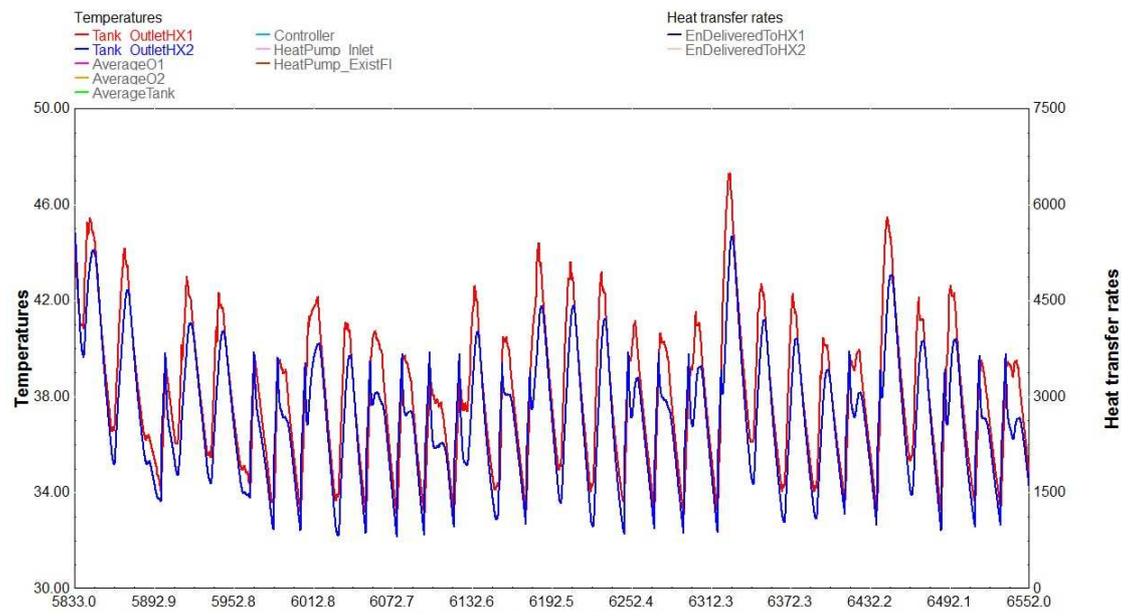


Fig. 7. Storage tank output temperatures - September

At the next stage, the physically-based mathematical model of solar heating systems is proposed. The model is realized in TRNSYS 17 simulation environment which is well recognized and frequently-used in scientific researches of transient thermal processes. The model is flexible and can be easily adapted to a wide range of particular solar heating systems being a good tool for analysis and development [6].

Figure 5 presents the hot water production during the first two weeks of June. The heat pump is turned off, the domestic hot water being produced by the solar collector system. It can be observed that the solar collector outlet temperature varies from 10 °C in the morning, when the solar radiation is low, to 40 °C in the noon.

The heat pump outlet temperature variation can be observed in Figure 6. The simulation was performed for two weeks in December, when the ambient temperature drops below 0 °C and space heating is necessary. The desired indoor temperature was set to 21 °C to ensure a comfortable work environment. The solar collector outlet temperature is lower, due to the decreased solar radiation.

In September, the solar system still produces hot water but the heat pump is turned on, supplementing the hot water requirement when needed (Figure 7). The output temperature of the tank is set to 50 °C.

6. Conclusions

The combination of renewable energies such as thermal solar energy and geothermal energy in a single system should make it possible to meet a residence's heating and hot water requirements, while guaranteeing a satisfactory level of comfort.

The objective of this work was to evaluate the goodness of the heating system using TRNSYS and to predict the long term energy performance of the entire system. The study is not complete.

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